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DEVELOPMENT OF HYDROGEN AND NATURAL GAS CO-FIRING GAS TURBINE

**Kenji Miyamoto, Kei Inoue, Tomo Kawakami
Sosuke Nakamura, Satoshi Tanimura
Junichiro Masada**



Mitsubishi Hitachi Power Systems, LTD.
Mitsubishi Heavy Industries, LTD.

1. Low Carbon Society

2. Hydrogen Firing Combustor Development

- Diffusion combustor**
- Dry Low NOx combustor**
- Multi Cluster DLN combustor**

3. Summary

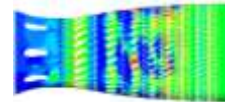
1. Low Carbon Society

~Technology Developments for a Low Carbon Society~

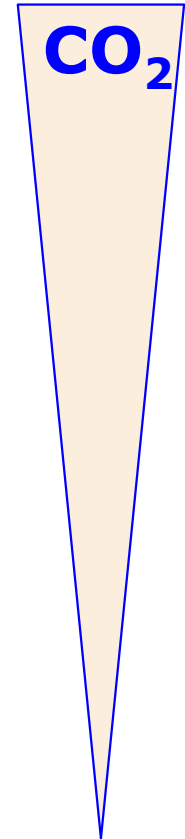
① Super high efficiency GTCC



② Rapid Response Gas Turbine



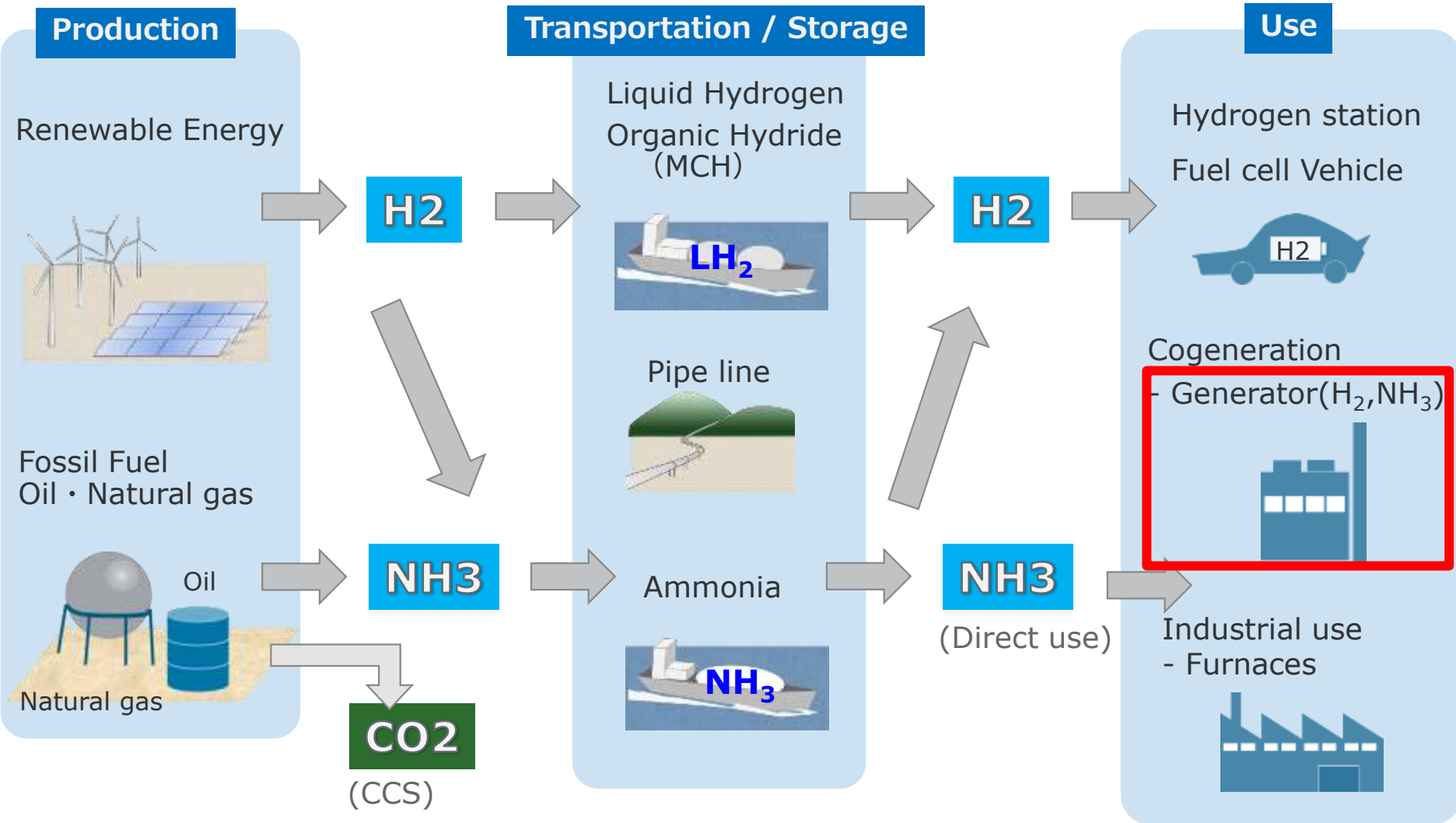
③ H₂/Ammonia combustion GT









CO₂ Zero

1. Low Carbon Society ~Hydrogen Value Chain~

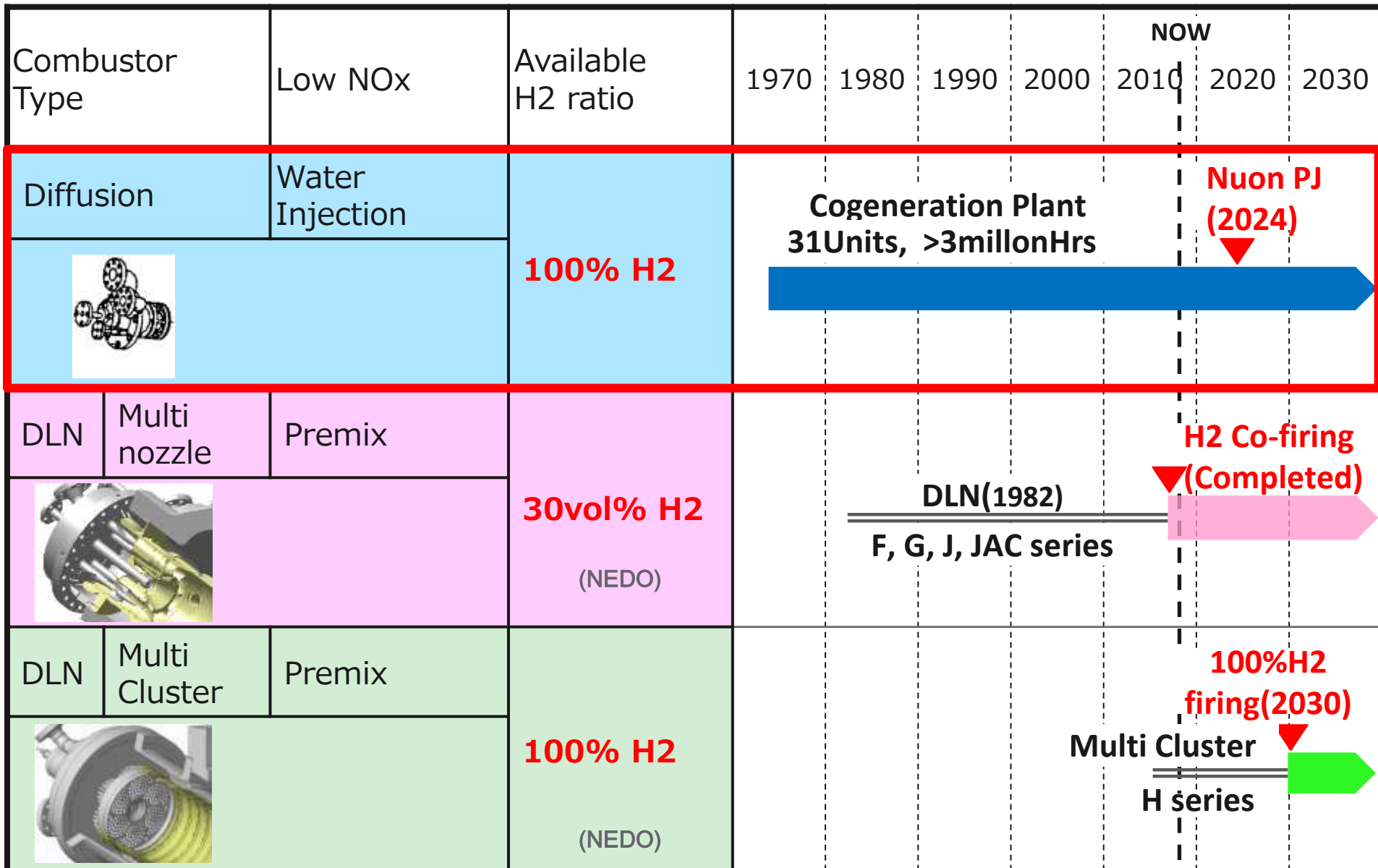
Carbon Free / Carbon Neutral Hydrogen Value Chain



2. Hydrogen Firing Combustor Development

Combustor Type			Low NOx	Available H2 ratio	1970	1980	1990	2000	2010	NOW	2020	2030
Diffusion			Water Injection	100% H2	Cogeneration Plant 31Units, >3millionHrs					Nuon PJ (2024)		
												
DLN	Multi nozzle	Premix		30vol% H2 (NEDO)	DLN(1982) F, G, J, JAC series					H2 Co-firing (Completed)		
												
DLN	Multi Cluster	Premix		100% H2 (NEDO)						100%H2 firing(2030)		
					Multi Cluster H series 							

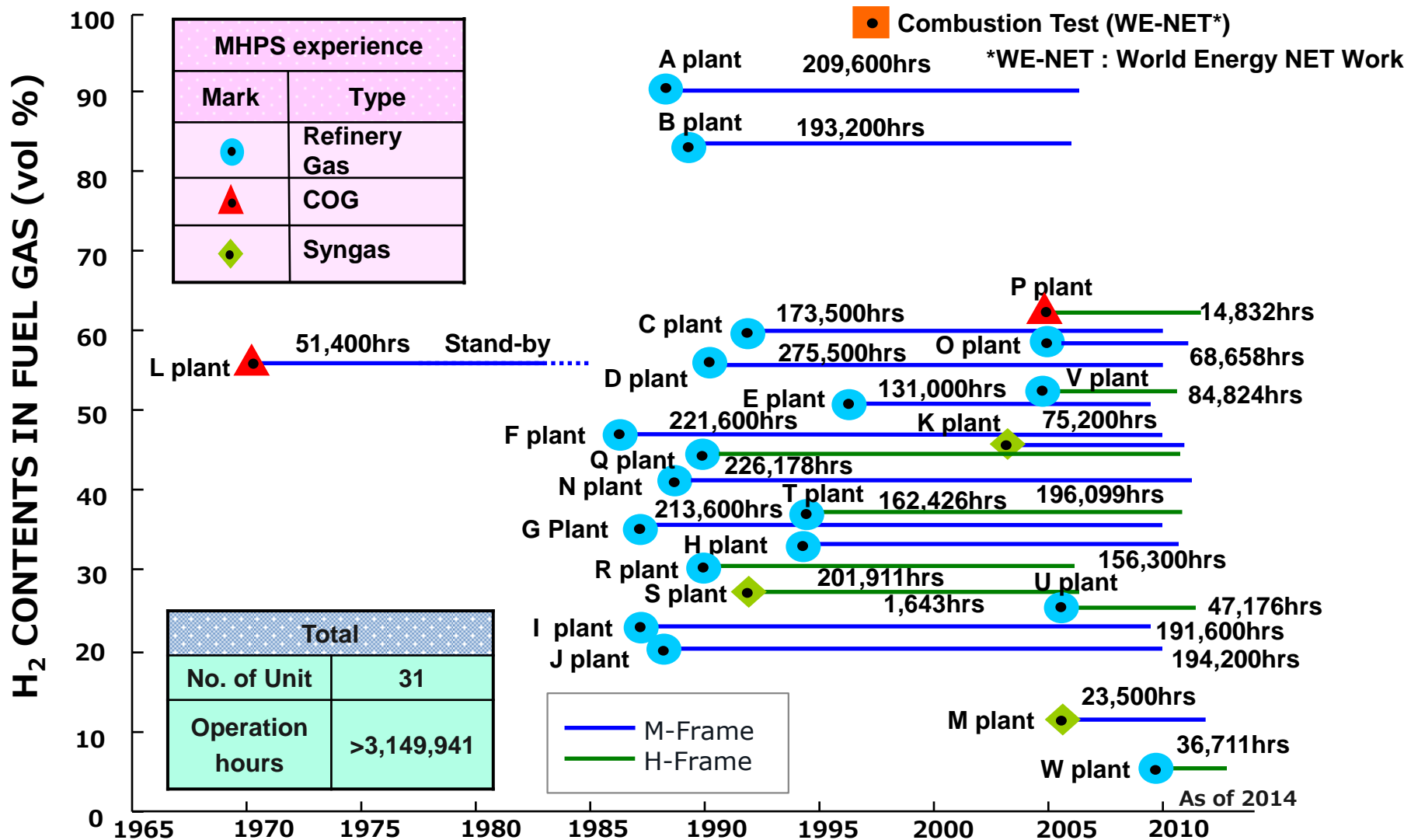
2. Hydrogen Firing Combustor Development



2. Hydrogen Firing Combustor Development

~Hydrogen rich fuel operating experiences~

H2 fuel experiences by diffusion combustor in 31 units, 3mil hours since 1970's.

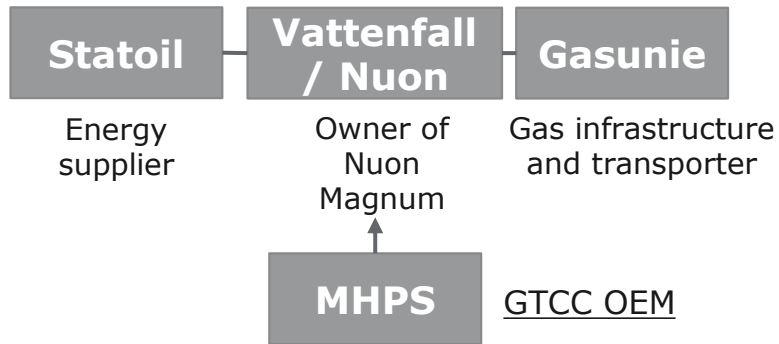


2. Hydrogen Firing Combustor Development

~Hydrogen conversion project with diffusion combustor~

MHPS joins in a hydrogen conversion project at Nuon's Magnum power plant in the Netherlands.

PJ organization



Schedule

- ~July 2018:
Feasibility Study
- ~2019
Permit approval by
the Netherlands Government
- 2019~2021
Modification work starts
- 2024
H2 firing (440MW GTCC)**











Gas Turbine Combined Cycle(GTCC):440MW×3



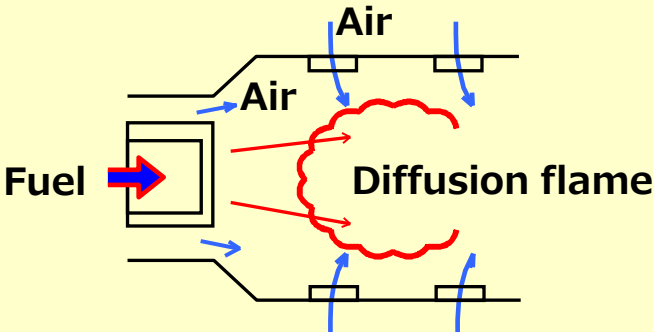
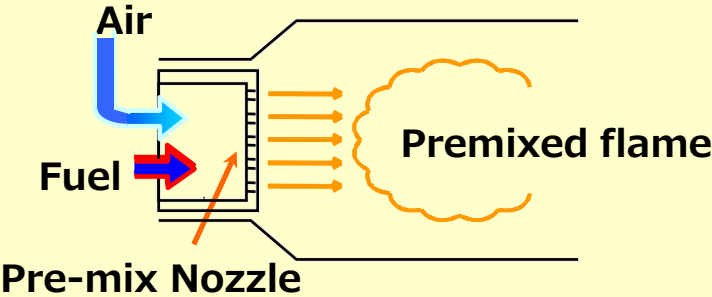
Vattenfall's gas power plant Magnum. (Photo: Koos Boertjens / Vattenfall)

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2. Hydrogen Firing Combustor Development

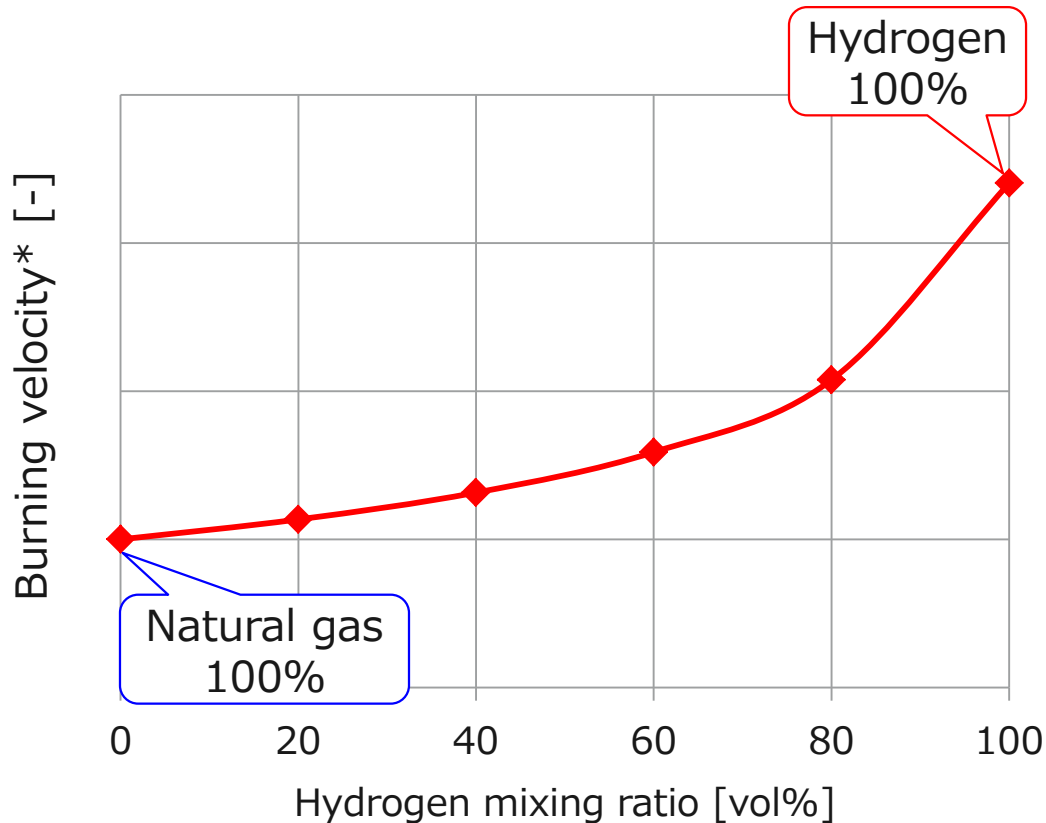
~Comparison of diffusion and premixed combustion~

Type	Diffusion Combustion	DLN(Premixed Combustion)
Configuration		
Combustion method	<ul style="list-style-type: none"> Fuel and Air are injected individually. 	<ul style="list-style-type: none"> Fuel and Air are mixed before combustion.
Characteristics	<ul style="list-style-type: none"> Water injection required due to High NO_x 	<ul style="list-style-type: none"> Low NO_x without water
	<ul style="list-style-type: none"> Stable flame for wide H₂ mixing ratio 	<ul style="list-style-type: none"> Unstable flame Flashback

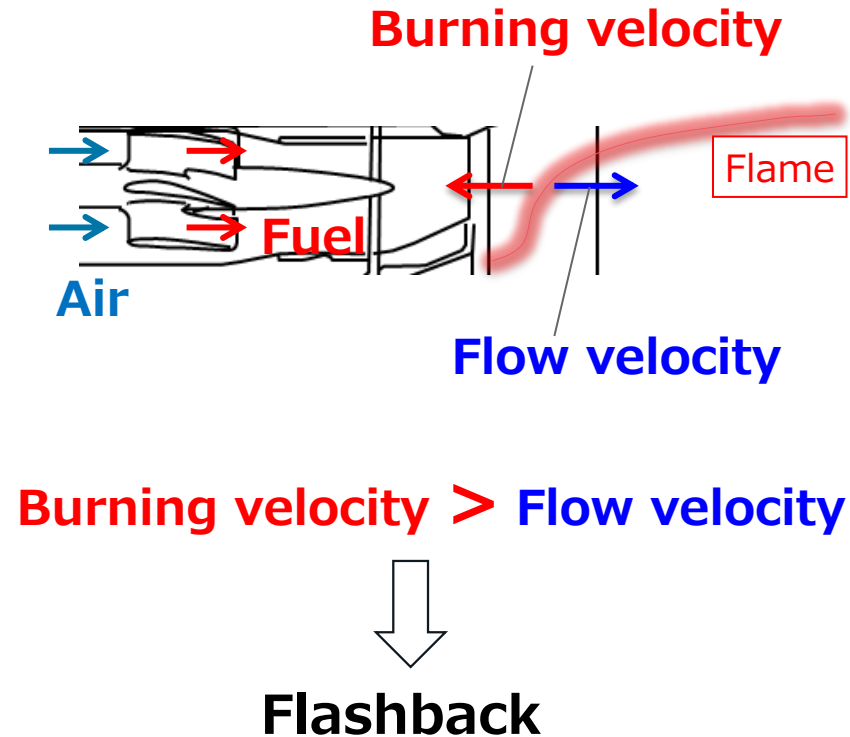
2. Hydrogen Firing Combustor Development

~Characteristics of Hydrogen Co-firing~

The risk of the flashback due to higher Burning velocity

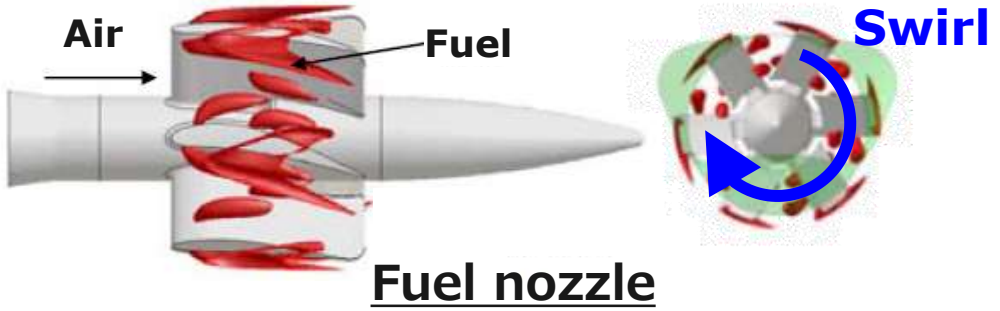
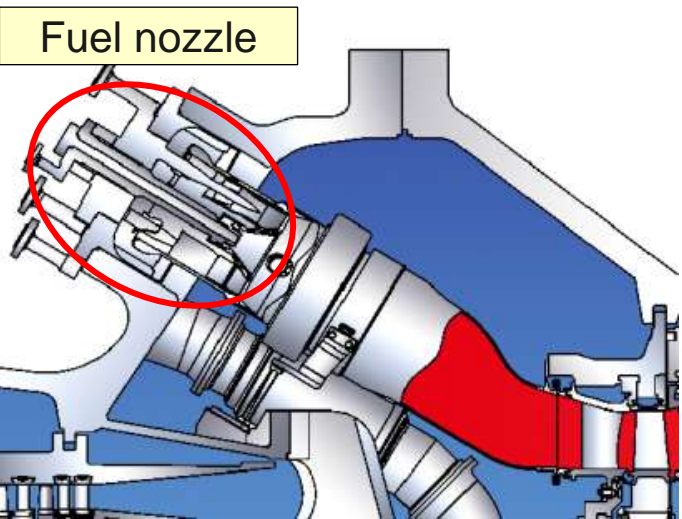
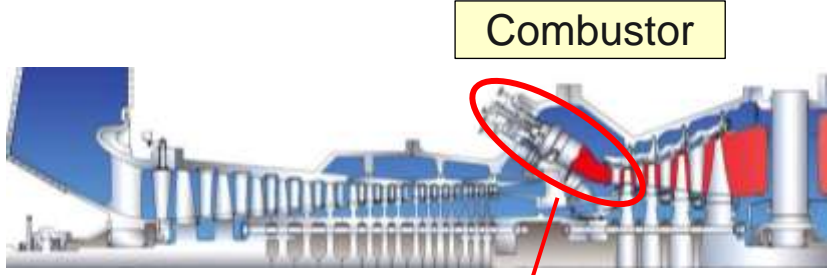


*calculated by GRI3.0



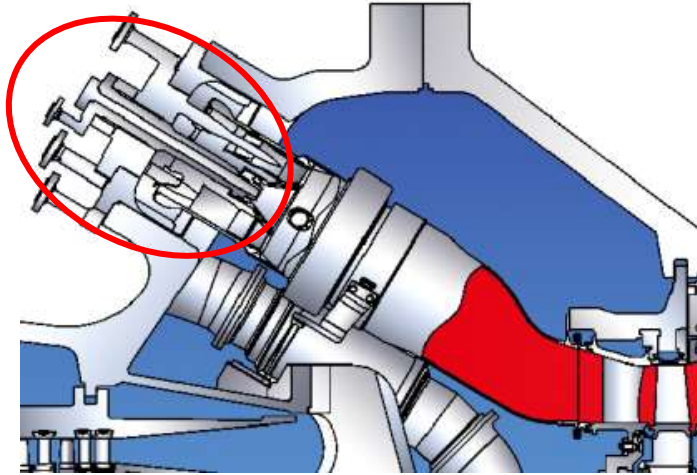
2. Hydrogen Firing Combustor Development

~DryLowNOx combustor~

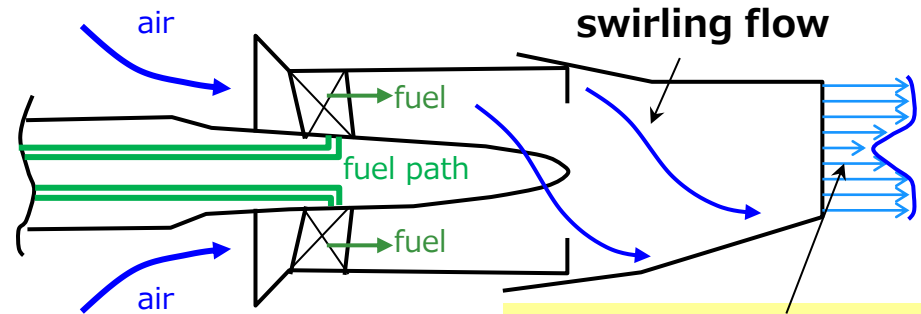


2. Hydrogen Firing Combustor Development

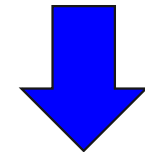
~DryLowNOx combustor~



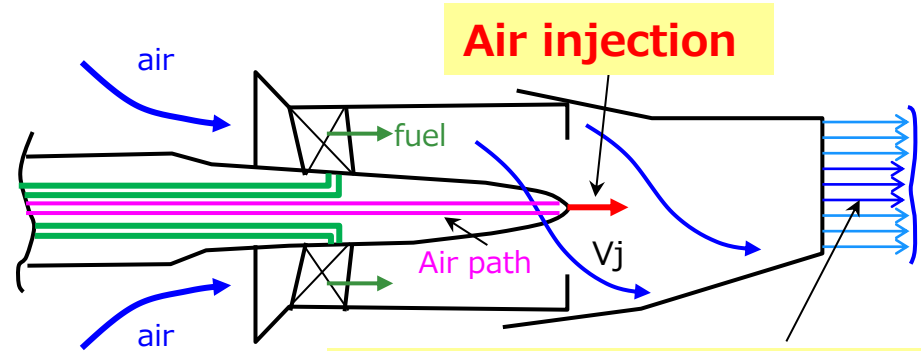
~Conventional nozzle~



Low velocity
→ flashback risk



~Advanced nozzle~



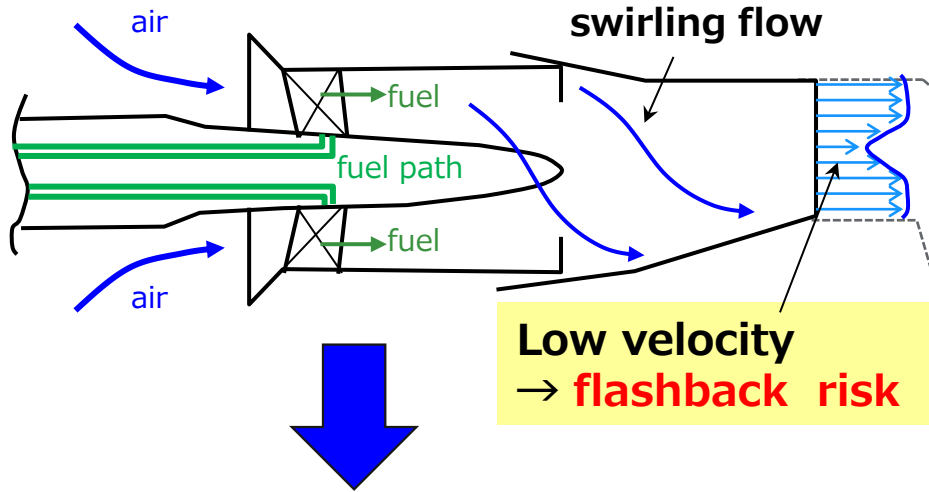
High velocity
→ Reduce flashback risk

2. Hydrogen Firing Combustor Development

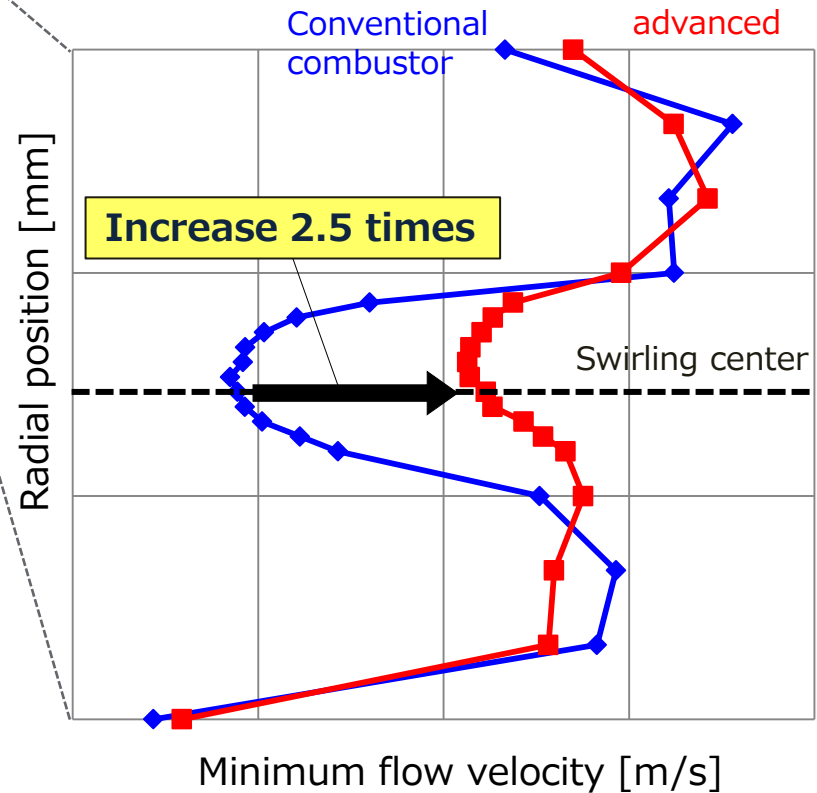
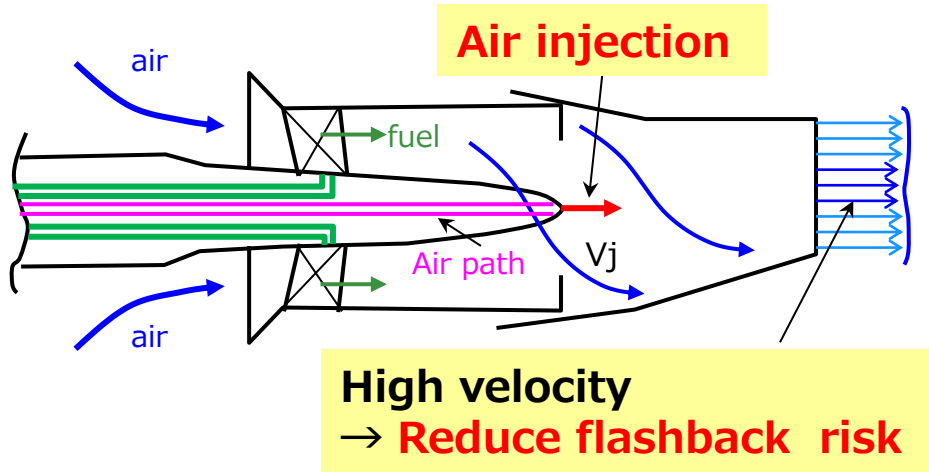
~DryLowNOx combustor~

Verification by air flow test

~Conventional nozzle~



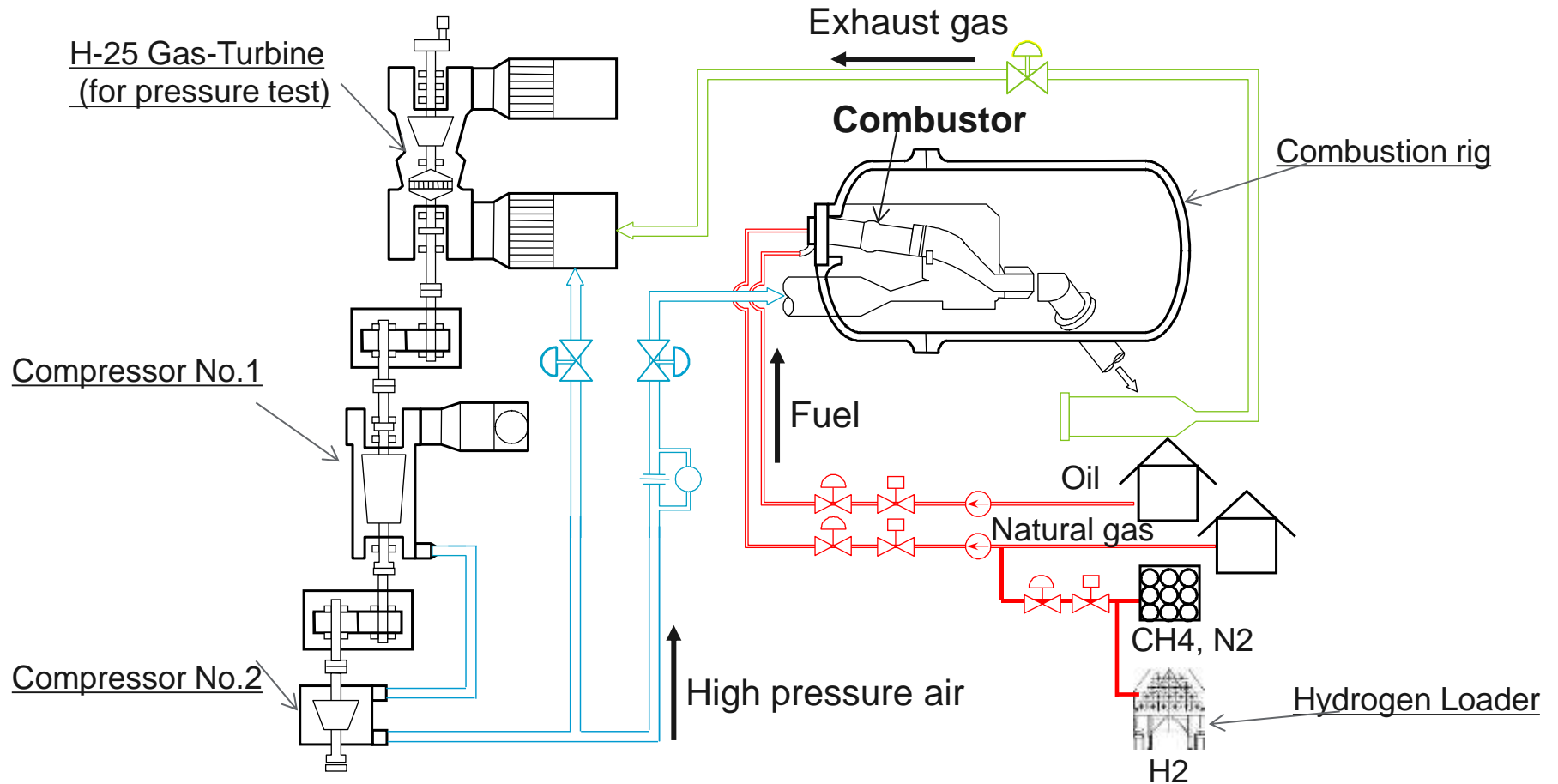
~Advanced nozzle~



2. Hydrogen Firing Combustor Development

~DryLowNOx combustor~

High pressure combustion rig test facility



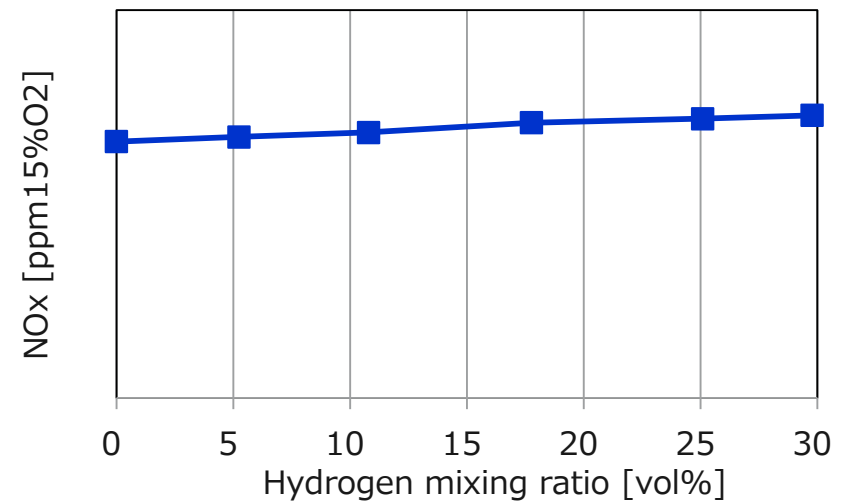
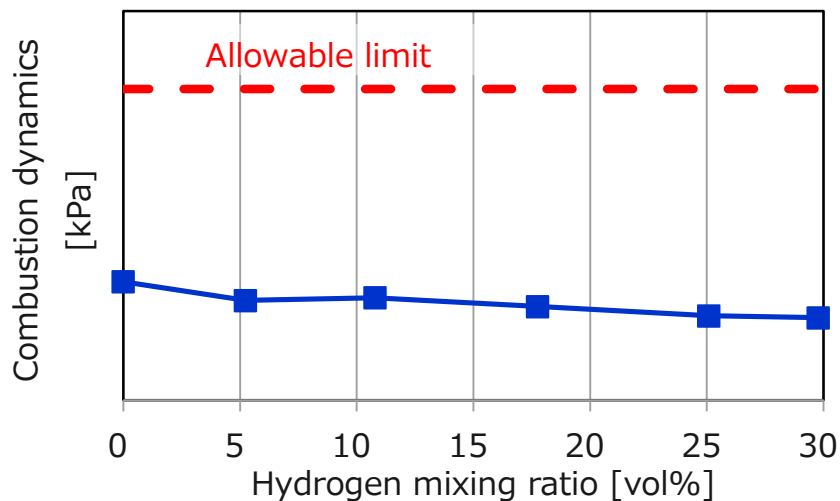
2. Hydrogen Firing Combustor Development

~DryLowNOx combustor~




Combustion test was successfully carried out **up to 30% without flashback** and combustion dynamics.



Test facility



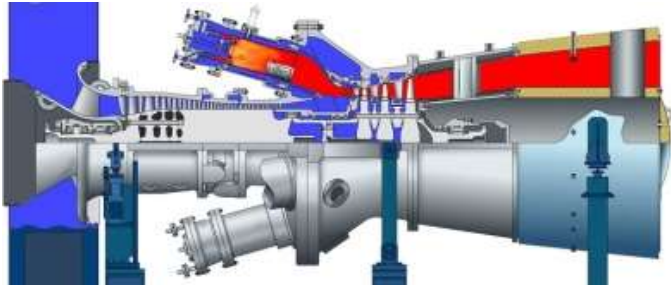
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2. Hydrogen Firing Combustor Development

~Multi Cluster DLN combustor~

Multi Cluster with H2 mixing fuel experiences in H-series gas turbine.



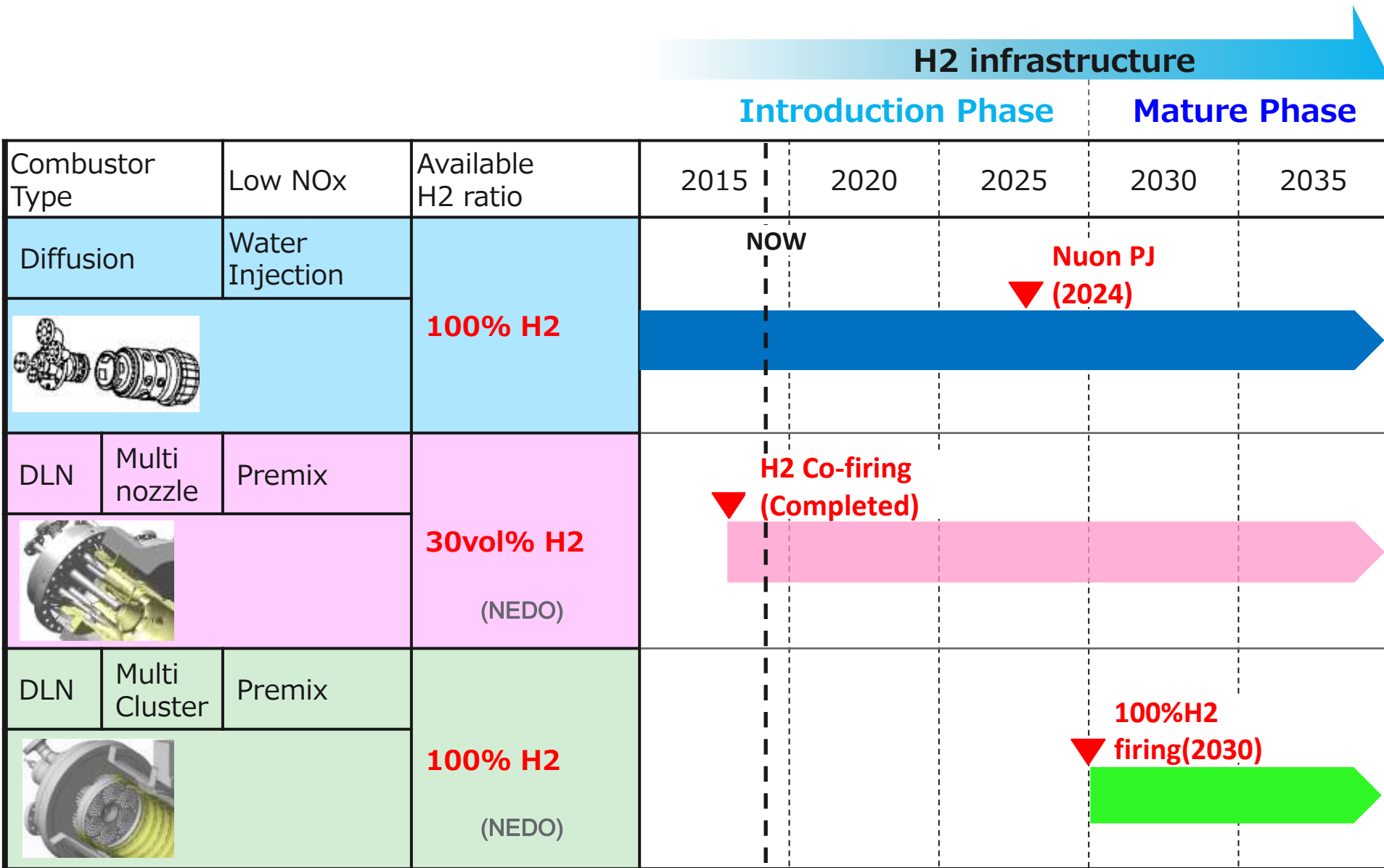
GT type	H-15
Load	10MW



GT type	H-100
Load	170MW

3. Summary

~Hydrogen Road Map~



3. Summary

MHPS is actively developing new technology on hydrogen fuel for gas turbine.

1. MHPS joins in a hydrogen conversion project at **the first commercial hydrogen-fired Nuon GTCC.**
2. Combustion test was **successfully carried out 30vol% hydrogen** co-firing at turbine inlet temperature of 1600°C.
3. We are continuously **developing 100% hydrogen firing** using Multi cluster DLN combustor.

Thank You For Your Attention

